### Artificial Penetration No. 601

Kilmarnock Oil State-Cow Bayou #3

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JUL 26 1990

EPA 6W-S REGION VI

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File No		R	AILROAD OIL A	COMMISS LŅD GAŞ	ION OF T DIVISION	EXAS	2	Form 2 Well Record
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County Or	ange (		Survey Co	ow Bayou	Block		Sec. >	
Lessor	tate		***************************************			No	3Elevati	on 11
Name of Field	in which wel	l is located	Ora	ange.		***************************************	Contractor Control Mee to	. second to the tr
Drilling Comp	nencedAug	gust		1952 Di	illing Comp	leted	August30,	
Is this a NEW	WELL?	Yes	DE	EPENING?	№	or a	work-over?	
Correspondence	e regarding t	his well should	l be sent to:	Name	Same		Address	
llas an allowa	ble been assig	ened to this w	en?No	***************************************			(,),,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	•
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FILE	IN DUPLI	SOUTH AVITH	DEPUTY	UPERVISO	CALES OF DIST	RICT IN M	HICH WELL	LOCATED

FORMATION RECORD

FORMATIONS 1	. TOP	воттом	anti Character and Contents Thereof REMARKS
urface Clay & Sand	0	90	
and, Shale & Boulders	90	520	
and, Clay & Boulders	520	910	
hale & Lime Streaks	910	2019	
lard sand & Lime	2019	2086	
ard sand & bine lard shale	2086	2930	
Sandy shale	2930	3145	
Shale with sand streaks	31/15	<u> 1510</u>	
ine grain sand oil	1,240	<u> </u>	
Sandy shale	1,258	1629	
Coarse sand - good show	1,629	1,652	
Shaly sand	4652	4715	
Sand - Salt water	1715	4736	
Sandy shale	4736	4815	
Medium sand - Show	4815	4835	1
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mount of water with oil	7. 4	per	CUIL
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ortor despring of the later of	,"我是你 <b>可</b> 是你	William Committee	to the light the first that the second to the second the second to the s
Subscribed and sworn to before	me this	day of	September 1952 Carrie Bobo) Carrie Colon

Application to Drill, Despense Plug Back, DRAW SELECT II IN SPACE DELOW OF THIS CREETIND BY THE HEAVEN OF THE ANALYSIS OF THE PROPERTY O

Ferm 1 Rev. 4/60

(Illack ink or illack Typewriter Ribbon Preferable)

READ CAREFULLY AND A \*\* March 3 69 Date COMPLY FULLY Name of company or operator In order that it may be ancertained whether or not the proposed location covered by this notice conforms to the applicable spacing regulations set down by the Railroad Commission, there are two important foolages that must be shown; that is, Kilmarnock Oil Company Address P. O. Box 1001 THE NEAREST DISTANCE OF PROPOSED LOCATION FROM LEASE OR PROPERTY LINE AND DISTANCE OF PROPOSED Corsicana, Texas 75110 LOCATION FROM THE NEAREST WELL ON THE SAME LEASE. Do not begin drilling operations on any location prior filing Form 1 and until permit granted by the Commission of Section 1 Description of farm or lease: received and waiting clause period has terminated. 03284 Name of Lease State For the purpose of this determination draw on the back side hereof a neat, accurate sketch, made to scale, to this lease, block, or lot locating thereon the proposed sile for this location with reference to the two nearest lease lifes. Also show the nearest wells on all sides of this location and the distance from the proposed location to those wills. In addition to the firegoing, unit boundary designations roust be shown for each producing well on the lease and shall include proposed unit boundaries for the location herein applied for showing the acreage to be assigned this well. Give names and addresses of adjoining lease or property owners, and designs all property by lesse and company name. You may ettech a blue print showing this information if you so desire. 408 Number of Acres Number of wells on lesse 11 Section No.\_ Elevation (Ft. shave sen level) Burvey \_ Cow Bayou Miccoon Zone of Reservoir Orange To be Located in "feld (If Wildcat state above, also state Distance and Direction from DO NOT CONFUSE SURVEY LINES WITH SEASE LINES. IF THE SKETCH OR BLUE PRINT SHOWS ONLY A SECTION, BLOCK, OR LOT OUT OF YOUR LEASE, DESIGNATE SAME AS BEING ONLY THAT PART OF THE LEASE nearest Survey Lines.) Orange County 3/4 Miles direction from Where the size of the tract will permit, use scale of one inch equaling 1000 feet; if less than 2 ecres use acces of one inch equaling 100 feet. DESIGNATE SCALE TO WHI TI PLAT OR SKETCH IS DRAWN. ALSO DESIGNATE NO THERLY DIRECTION ON THE SKETCH OR PLAT. THE TOWN OF THE PARTY OF THE PA Orangefield rotary Rotary or Cable Tools 3-15-69 Date work will start Depth to which you propose to MAR FILL IN BELOW IN THE SPACES RESERVED FOR THIS PURPOSE THE FOOTAGES ASKED FOR: Date work will start deepening Nearest distance from proposed location to poperty or lease IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, une 30 тексон FROM WHOM PURCHASED? Distance from proposed location to nearest drilling placed, or applied for well on same lease. arr 175; assets ZULARNIAN 26 1118 21 IS THE ACREAGE ON SHICH THIS SELL IS TO SE LOCATED
PRESENTLY ASSIGNED TO ANOTHER SELL DIANY ERSERVOR
FOR SHICH THIS PERMIT IS REQUESTED?

DRAW SKETCH AND MAKE APPIDAVIT ON REVERSE SIDE

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NOTICE: Before sending in this form he sure the

0 020 0 7 3 0 ICH IN SPACE BELOW ON FILE CERTIFIED L (Be sure that all required locations, foregree, distances, and scales are given in clearly legible print. Buck printing preferable.) Our lease on Cow Bayou extends on up timonth a to the Southeast corner of John H. Henrie Sur. Jas. Dyson Survey Northwest Oil company Paul Cormier **ত**° Gulf-Lee Hager 3 Fee Lease S.M.Luce Sur. VAX 17 10 3 4 7 175 Gruy Mgmt Q Lo. Lutcher-Moord lac. AAM well location Gruy Management Co. surface location HOTICE Chesson-B 1se. NO ALLOWABLE WILL BE ASSIGNED to any well which does not have sufficient surface casing to protect all from water sands. Where Commission rates do not specify surface casing requirements, it will be necessary to contact Board of Water Engineers. Austin, Texas, to ascertain the depth to which from water sands must be protected. Scale of Pist . SOUTH being first duly sworn on oath, state that I have knowledge of the facts and Subscribed and ewers to before me this AVALTO Correspondence regarding this well should be addressed to:
Name K11mrnock OI1 Company Address Box 1001

## RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

Form 1

STATE WHETHER THIS IS AN APPLICATION TO DESCRIPTION PLUG BACK.
SHALL HE FILED IN DEPLICATE (IN TRIPLICATE IF RULE 37) RITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH WELL IS LOCED BATA FURNISHED ON THIS FORM AND ANY ATTACHMENT HERETO MUST HE CLEARLY LEGIBLE.

ANY HEREGISE FORM WILL HE RECEIVED WITHOUT COMMISSION ACTION.

(Black link of Hack Typewiller Ribbon Preferable)

# co READ CAREFULLY AND April 10, 1969 COMPLY FULLY In order that it may be ascertained whether or not the proposed tocation covered by this ordice conforms to the applicable spacing regulations set down by the Ruilroad Commission, there are two important footness that must be shown; that is, THE NEAREST DISTANCE OF PROPOSED LOCATION FROM LEASE OR PROPERTY LINE AND DISTANCE OF PROPOSED LOCATION FROM THE PERFORM THE PROPERTY LINE AND THE PROPERT Name of compan Corsicana, **Te**xas LOCATION FROM THE NEAREST WELL ON THE SAME LEASE. Do not begin drilling operations on any location prior to filing Form 1 and until permit granted by the Commission has been received and waiting clause posited has terminated. Description of fare of lease: State 03284 For the purpose of this determination draw on the back side hereof a neat, accurate sketch, made to scale, to this lease, block, or lot locating thereof the proposed site for this location with reference to the two nearest lease lines. Also show the nearest wells on all sides of this location and the 408 Well No. 5 11 Elevation Section No. Block No. distance from the proposed location to those wells. In addition to the foregoing, unit boundary designations must be shown for each producing well on the lease and shall include proposed unit boundaries for the location herein applied for shouth the acreage to be assigned this well. Give names and appreciates: Cow Bayou Zone of Reservoir of adjoining lease or property owners, and designate all property by lease and company name. You may attach a blue print showing this information if you so desire. To be Lucated in Orange (If Wildcat state above, also state Distance and Dire tion DO NOT CONFUSE SURVEY LINES WITH YEARS LINES. IF THE SKETCH OR BLUE PRINT SHOWS ONLY A SECTION, BLOCK, OR LOT OUT OF YOUR LEASE, PUSIGNATE SAME AS HEING ONLY THAT PART OF THE LEASE. acarest Survey Lines ORANGE east direction to Where the size of the tract will permit, u scale of one tach a equaling 1000 'eet, if less then 2 notes use scale of one inch equaling 100 feet. DESIGNATE SCALE TO WHICH PLAT OR SKETCH IS DRAWN. ALSO DESIGNATE NORTHERLY DI-Orangefield nearest post office or Rotary a valle Tools \_ rotary RECTION ON THE SKETCH OR PLAT. Date work will stert matter immediately FILL IN BELOW IN THE SPACES RESERVED FOR THIS Depth to thich you propose to the PB 4630 PURPOSE THE FOOTAGES ASKED FOR: Date work will start despending Neurent distance from proposed location to property or lease IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILL: 30 feet. FROM WHOM PURCHASED? Distance from proposed location to nearest drilling, com-175 pleted, or applied for well on same lease 

NOTICE: Before sanding in this form be gure that the correspondence will thus be evaluated

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DRAW SKINTCH IN SPACE BELOW OR PILE CERTIFIED LEASE PLAT
(Be sure that all required locations, for ages, distances, and scales are
given in clearly legible print. Lack printing preferable.)

NORTH

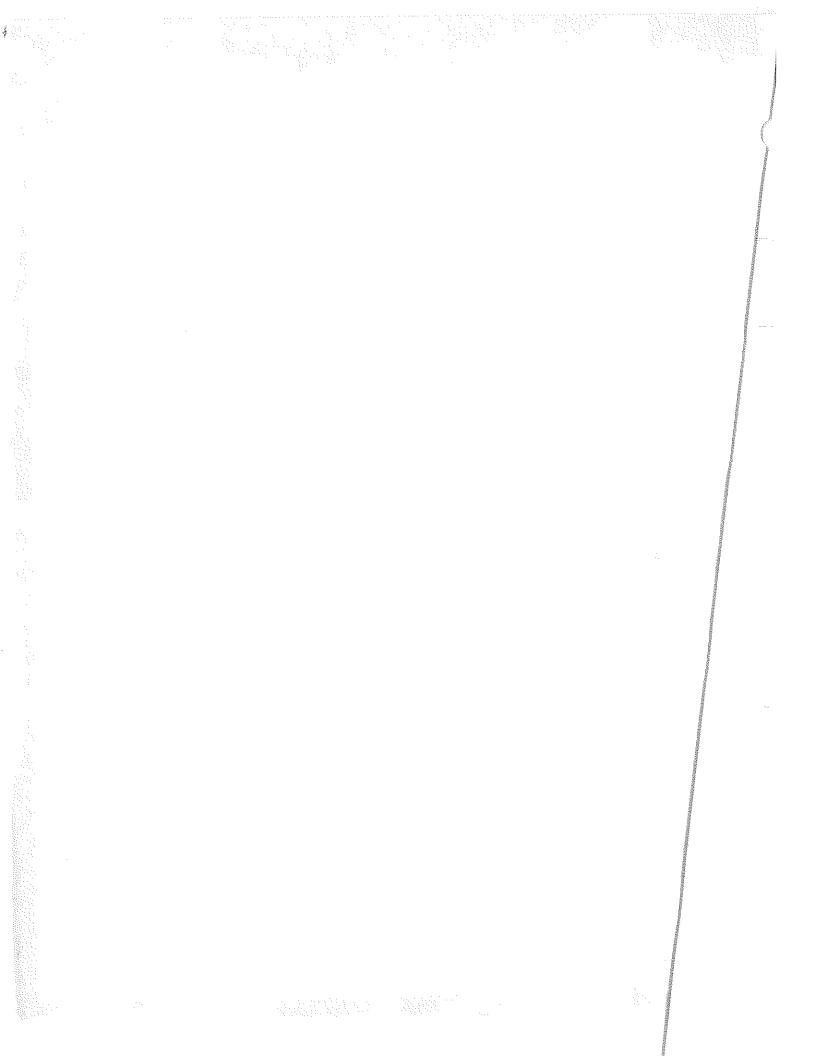
Our lease on Cow Bayou extends up the stro he southeast corner of John M. Henrie Sur. n to Jas. Dyson Survey Northwest Oil Co. Lutcher-Moore Lse S.M. Luce Sur Paul Cormier lf-Lee Hager Fee 1751 Gruy Management Co. Lutwher-Moore "A" Lse. ● Well Location Gruy Management Co. Chesson "B" Lse Surface Location NC ALLOWABLE WILL BE ASSIGNED to any well which does not have sufficient surface casing to protect all fresh water sands. Where Commission rules do not specify surface casing requirements, it will be necessary to contact Board of Water Engineers, Austin, Texas, to ascertain the depth to which fresh water sands must be protected. Scale of Plat 1"=500" SOUTH , being first duly sworn on oath, state that I have knowledge of the facts and matter herein set forth and that the same restue and correct. roun Partner Name . Subscribed and awom to before me this (Eula Norwood) Notary Public . Navarro Correspondence regarding this well should be addressed to: Name Kilmarnock Oil Company Address P. O. Box 1001 Corsicans, Toxas 75110

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f Type of Completion: N		Despening [_	Plug Bock			25. Date Permit Inc. 5-2-69	ued	
. Notice of Intention to a Kilmarnock Oil		tled in Name of				27. li Special Perm	u, Give Permi	it Number
Number of Producing W	ells on this Lease	n	13	9. Total Number •	f Acres	in this Lease		
This Field (Reservoir)	including this Well		1	408				
Date Plug Hack, Deepe		sced	Completes		31. D	istance to Nearest	fell Same Le	ese & Reservoir
Work Over or Drilling C	peretions: '	5-3-69	<u>i 5-4-6</u> 1		1	175'		
Location of Well, Helal of Lease on which this	ave to Lense Bound Well in Located	aries	4.39	Eest_Frem	_sout	hLine And	30	Feet From
Elevation (DF, NKS, R	T. GR. ETC)			4. Was Directions	Sta	Y-4	No	
_11	otal Death 137.	P.B. Depth		Survey Made			<b>X</b> :	
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Application to Drill.

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Form 1 Rev. 4/40

STATE WHETHER THIS IS AN APPLICATION TO SWEED WESTERN PLUG BACK <u>plus back</u>

SHALLINE FILED IN DUPLICATE (IN TRIPLICATE IF RULE 37) WITH DEPUTY SUPERVISOR OF INSTRICT IN WHICH WELL IS LOCATED DATA FURNISHED ON THIS FORM AND ANY ATTACHMENT HERETO MUST BE CLEARLY LEGIBLE,

ANY ILLEGIBLE FORM WILL BE RETURNED WITHOUT COMMISSION ACTION.

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# READ CARREULLY AND



In order that it may be ascertained whether or not the proposed location covered by this notice conforms to the applicable spacing regulations set down by the Railroad Commission, there are two important footages that must be shown; that is, THE NEAREST DISTANCE OF PROPOSED LOCATION FROM LEASK OR PROPERTY LINE AND DISTANCE OF PROPOSED LOCATION FROM THE NEAREST WELL ON THE SAME LEASE. Do not begin drilling operations on any location price of filing Form; and until permit granted by the Commission has been received and waiting clause period has terminated.

For the purpose of this determination draw on the back side hersof a nest, accurate sketch, snade to acale, to this lease, block, or lot locating thereon the proposed site, for this location with reference to the two nearest lease these. Also show the nearest wells on all sides of this location and the distance from the proposed location to those will. In addition to the 'tregoing, unit boundary designations saint be shown for each producing well on the lease and shall find de proposed unit boundaries for the location herein applied for shewing the arrange tip be snalgred this well. Give nases and addressue of adjoining lease or property owners, and designs all property by lease and company name. You may attack a blue print showing this information if you so desire.

DO NOT CONFUSE SURVEY LINES WITH STASE LINES. IF THE SKETCH OR BLUE PRINT SHOWS ONLY A SECTION, BLOCK, OR LOT OUT OF YOUR LEASE, DESCRINATE SAME AS BEING ONLY THAT PART OF THE LEASE.

Where the size of the trect will permit, we some of one such equating 1000 feet; if less than 2 somes we some of one such equating 100 feet. DESIGNATE SCALE TO WHICH PLAT OR SKETCH IS DRAWN. ALSO DESIGNATE NO THERLY DIRECTION ON THE SKETCH OR PLAT.

FILL IN BELOW IN THE SPACES RESERVED FOR THIS PURPOSE THE FOOTAGES ASKED FOR

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Distance from proposed location to souther di	ndi katani
leted, or applied for well on seme leader at ( 1 1 1 1 1	19.13 4
IS THE ACREAGE ON THICH THE FELL IS TO	ie located
OR SHICH THIS PERMET IN PROPERTIES	-110

NOTICE: Before sending in this form be ours the

will E.

Date	March 3		,	1969
Name of company				
Name Kila	ernock 011	Company		
Address P. C	Box 1001			
City Core	icana. Texa	s 7511	0	
Description of ferr	n or lease:			
Name of Lease_		0328	4	
Number of Acres	408	Well No.	3	
Number of wells o	n lease 5			
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To be Located	Orange	<del></del>		- i,ielq
(If Wildest state	bove, also stat	e Distance	and Direct	ion from
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DRAW SKETCH AND MAKE APPIDAVIT ON REVERSE SIDE

Our lease on Cow Rayou extends on up timesty. to the Southeast corner of John H. Henrie Sur. Jas. Dyson Survey Northwest Oil company Paul Cormier G. Gulf-Lee Hayer \$ Fee Lease S.M.Luce Sur. WALAY 18 34 A Gruy Mgmt O. to. JAM well location Gruy Management Co. surface location HOTICE Chesson-B isc. NO ALLOWABLE WILL HE ASSIGNED to any well which does not have sufficient curface enoug to protect all fresh water canda. There Commission rules do not specify surface casing requirements, it will be necessary to contact Board of Water Engineers. Auntin, Turan, to accordant the depth to which fresh water needs must be protected. 1" = Scale of Plat . SOUTH n on eath, state that I have knowledge of the facts and AVALTO Correspondence regarding this well should be addressed to:
Name K11narnock OI1 Company -se <u>5ex 1991</u> Corstenna: Texas

## RAILROAD COMMISSION OF TEXAS OIL AND OAS DIVISION

For # 1

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STATE WHETHER THIS IS AN APPLICATION TO BUILD RECEIVED PLUG BACK.
SHALL HE FILED IN DEPLICATE (IN TRIPLICATE IF RULE 37) HITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH WELL IS 100 DATA FURNISHED ON THIS FORM AND ANY ATTACHMENT HERETO MUST BE CLEARLY LEGIFICE.

ANY HELEGIBLE FORM WILL BE RECURNED WITHOUT COMMISSION ACTION.

(Black Ink of Hack Typewriter Ridge. Preferable)

*t* ... READ CAREFULLY AND April 10, 1969 COMPLY FULLY or operator In order that it may be ascernified whether or not the proposed Name of company In order that it may be acceptance within a fine projection location covered by this notice conforms to the applicable spacing regulations set down by the Ruilroad Commission, there are two important footages that must be shown; that is, THE NEAREST DISTANCE OF PROPOSED LOCATION FROM LEASE OR PROPERTY LINE AND DISTANCE OF PROPOSED LOCATION FROM THE NEAREST WELL, ON THE SAME LEASE. Kilmarnock til P. Of Box 1001 Company Corsicana, Texas 75110 Do not begin drilling operations on any location prior to filing Form 1 and until permit granted by the Commission has been received and waiting clause payind has terminated. State For the purpose of this determination draw on the back aids 408 block, or lot locating thereof the proposed site for this lesse, block, or lot locating thereof the proposed site for this location with reference to the two nearest lesse lines. Also show the nearest wells on all sides of this location and the Number of wells on lause Section No. Block So. show the nearest wells on all sides of this location and the distance from the proposed location to those wells. In addition to the foregoing, unit boundary designations must be shown for each producing well on the base and shall include proposed unit boundaries for the location herein applied for showing the acresse to be assigned this well. Give names and decreases of adjoining lease or property dwnors, and designate all property by lease and company name. You may attach a blue print showing this information if you so desire. Elevation Cou Bayou Zone of Reservati To be Located in 🔫 Orange (If Wildrat state shows, also state DO NOT CONFUSE SURVEY LINES WITH PEASE LINES. IF THE SKETCH OR BLUE PRINT SHOWS ONLY A SECTION, BLOCK, OR LOT OUT OF YOUR LEASE, THISIGNATE SAME AS BEING ONLY THAT PART OF THE LEASE. ocurent Survey Lines ORANGE east Where the size of the truct will permit, use scale of one inchequating 1000 'est, if less then 2 acres use scale of one inchequating 100 feet. DESIGNATE SCALE TO WHICH PLAT OR SKETCH IS DRAWN. ALSO DESIGNATE NORTHERLY DI Orangefield nearest post office or " Rolary de Cable Tools rotary Date work will stert matting immediately RECTION ON THE SKETCH OF PLAT. FILL. IN BELOW IN THE SPACES RESERVED FOR THIS PURPOSE THE FOOTAGES ASKED FOR: Depth to thich you propose to make PB 4630 Date work will start despending Nearest distance from prinosed location to property or lease, IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILL! 30 feat. FROM WITOM PURCHASED? Distance from proposed location to nearest drilling, complated, or applied for well on same lease. IS THE ACREAGE ON WHICH THIS WELL IS TO BE LOCATED;
PRESENTLY ASSIGNED TO ANOTHER WELL IN ANY RESERVOIR
FOR WHICH THIS PENNIT IS REQUESTED? no: RECEIVED NOTICE: Sefere sanding in this form he au-

correspondence will shus be available to the state of the

AND ME AFFIDAVIT ON REVENTE STORES

DRAW SKETCH IN SPACE BELOW OR FILE CERTIFIED LEASE PLAT
(Be sure that all required locations, for leges, ditunces, and scales are
given in clearly legible print. I sok pein any preferable.)

NORTH

Northwest 011 Co. Lutcher-Moore Lise  S.M. Line Sur  Surface Location  Gruy Management Co. Cheson "B" Lise  Surface Location  Surface Location  Surface Location  MOTICE  MO ALLOWABLE WILL BE ASSIGNED to any well which does not have sufficient curiese casing to protect all rises he water sands must be protected.  Scale of Plat 1"=500  Scale of Plat 1"=500  Surface Location  The Surface Location  Surface Location  The ALLOWABLE WILL BE ASSIGNED to any well which does not have sufficient curiese casing to protect all rises he water sands must be protected.  Scale of Plat 1"=500  Scale of Plat 1"=500  Surface Location  The Allowable will be addressed to the facts and water to before me this of the surface casing to protect all which does not have a sufficient curiese casing to protect all which does not have sufficient curiese casing to protect all which does not have sufficient curiese casing to protect all which does not have sufficient curiese casing to protect all which does not have sufficient curiese casing to protect all which does not have sufficient curiese casing to protect all which does not have sufficient curiese casing to protect all which does not have sufficient curiese casing to protect all which does not have sufficient curiese casing to protect all which does not have sufficient curiese casing to protect all which does not have sufficient curiese casing to protect all which does not have sufficient curiese casing to protect all which does not have sufficient curiese casing to protect all which does not have sufficient curiese casing to protect all which does not have sufficient curiese casing to protect all which does not have sufficient curiese casing to protect all which does not have not have sufficient curiese casing to protect all which does not have not have sufficient curiese casing to protect all which does not have not have a sufficient curiese casing the	Our lease on Cow Bayou extends up the	street to the southeast corne	r of John M. Henrie Sar
Gruy Management Co.  Litther-Moore Mass of Paul Cormier  Gruy Management Co.  Litther-Moore Mass aufficient surface casing to protect all fresh water sands. Where Commission roles do not specify surface casing to protect all fresh water sands. Where Commission roles do not specify surface casing requirements, it will be necessary to contact Board of Water Regimers. Austin, Tossa, to saccertain the depth to which resh water sands must be protected.  Scale of Plat    C. L. Brown   Design first duly sworn on oath, state that I have knowledge of the facts and matter herein set forth and that the Ches regimers. Austin, Tossa, to saccertain the depth to which resh water asmds must be protected.    Title   Partner   Partner	Jas. Dyson Survey		1
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Gruy Management Co. Lutsher-Moore MAN Lee.  Gruy Management Co. Chesson MBN Lee  Surface Location  NOTICE  NG ALLOWABLE WILL BE ASSIGNED to any well which does not have sufficient surface casing to protect all fresh water sands. Where Commission rules do not specify surface casing regular materials, it will be necessary to contact Board of Water Engineers, Austin, Texas, to escertain the depth to which fresh water sands must be protected.  Scale of Plat  Co. Le. Brown  I. Co. Le. Brown  Mell Location  Not have sufficient surface casing to protect all fresh water sands. Will be necessary to contact Board of Water Engineers, Austin, Texas, to escertain the depth to which fresh water sands must be protected.  Scale of Plat  Co. Le. Brown  Note that I have knowledge of the facts and correct.  Name  Subscribed and swom to before me this 10 day of 19 69 (Eula Norwood)  Notery Public Navarro County, Texas	Paul Cormier Gulf-Lee Hager		
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I. C. L. Brown , being first duly sworn on oath, state that I have knowledge of the facts and matter herein set forth and that the case regime and correct.  Name  Subscribed and sworn to before me this 10 day of	Gruy Management Co.	_	
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Correspondence regarding this well should be addressed to:	· · · · · · · · · · · · · · · · · · ·	(well Down	
Name Kilmarnock Oil Company Address P. O. Box 1001 Corsicana, Texas 75110	Companyed and a manadism this wall should be addressed to	Notary Public NAVATED	County, Texas
		Address P. O. Box 1001	Corsicana, Texas. 75110

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Corange	)		State		] 3
OPERATOR					10 County
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ADDRESS					11 Purpose of Yest
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<u> </u>		· · · · · ·			Retest
LOCATION (Section.					
Cow Bayou Su			angang sanggas at	المناوع والمواد	Recises
If Warkayes Give f	former Field (with Reservate)	)	15 Type of Electric		. [ ]
	- · · · · · ·		Electrical	(Schlumberger	) 5-4-69
Section 1		POTENT	HAL TEST DATA		
Date of Yest	In. No. of House Tested	17. Productie	on Mathed (Plawing, Que ypo al Pump)	Life, Jeiting, Pumping -	in Chake Size
5-5-69	24	i Sise & T	ype of Fump)		
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Calculated 24 Hour	OII _ BBLS	Ges _ MCP	Weter - BBLS	Oil Grevity - API - 60"	Casing Pressure
Rate	45	(1	10	24.1	
Man Sweh er Artificie	al Flowing Davice Used Duri	na 22 Oil Prad	uced Pries to Test (New 6	Rowerhed Wells)	2) Injection Gas-0
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16.	Notice of Intention to Kilmarmock Oi			n Name of				27. if Special Per	mil, Give Permi	t Number
	Number of Producing This Field (Reservoir	Valle on this	Leese in			29. Total Humber	of Acres	n this Lease	····	<del></del>
	5					408	·			
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#### OIL AND GAS DIVISION

Gentle Vening

NOTICE OF INTENTION TO DRILL OR DEEPEN

S THE AN APPLICATION TO DRILL OR DEEPEN Drill

THE IN DUPLICATE WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH WELL IS LOCATED

READ CAREFULLY AND COMPLY FULLY

In order that it may be ascertained whether or not the proposed location covered by this notice conforms to the applicable spacing regulations set down by the Railroad Commission, there are two important footages that must be shown; that is, THE NEAREST DISTANCE OF PROPOSED LOCATION FROM LEASE OR PROPERTY LINE AND DISTANCE OF PROPOSED LOCATION FROM THE NEAREST WELL, ON THE SAME LEASE. Do not begin operations on any location before filing Form 1, and do not begin operations on any location not conforming to the spacing rules for such location until you receive written other from the Compassion granting permission.

For the purpose of this determination draw on the back side nereof a neat, accurate sketch, made to scale, of this lense, block, or lot locating thereon the proposed site for this location with reference to the two nearest lease lines. Also show the nearest wells on all sides of this location and the distance from the proposed location to those wells. Give names and addresses of adioining lease or property owners, and designate all property by lease and company name. You may attach a blue print showing this information if you so design.

DO NOT CONFUSE SURVEY LINES WITH LEASE LINES. IF THE SKETCH OR BLUE PRINT SHOWS ONLY A SECTION, BLOCK, OR LOT OUT OF YOUR LEASE, DESIGNATE SAME AS BEING ONLY THAT PART OF THE LEASE.

Where the size of the tract will permit, the scale of one inch equaling 400 feet; if less than 2 acres use scale of one men equaling 100 feet. DESIGNATE SCALE TO WHICH PLAT OR SKETCH IS DRAWN. ALSO DESIGNATE NORTHERLY DIRECTION ON THE SKETCH OR PLAT.

FILE IN BELOW IN THE SPACES RESERVED FOR THIS PURPOSE THE FOOTAGES ASKED FOR:

Not 1-35 than 25 at lease time producing level.

Distance from proposed location to nearest drilling, completed, or applied for well on same lease. 485 \_\_\_\_\_\_feet

This notice must be delivered to Deputy Supervisor of your district before drilling, or deepening, five full days prior to spudding in.

Date July 26, 1952

Name of company or operator

Name Kilmarnock Oil Company

Address P.O. Box 607
City Corsicana, Texas

Description of farm or lease:

Name of Lease State Number of Acres 408 Well No. 1 Number of wells on lease Survey Cow Bayou  $\Pi$ Feet Elevation (Above Sen Level) Block No. . . Section No. Orange Field Located in (If Wildcat state above) Orange County 3/4 direction from Orangefield nearest postoffice or town. Rotary Rotary or Cable Tools Date work will start drilling Immediately 6000 feet. Depth to which you propose to drill Date work will start deepening

If Lease Purchased with one or more wells drilled, From Whom Purchased?

Name General Petroleum Corp., Inc.

NOTICE: Before sending in this form be sure that you have given all information requested. Much unnecessary correspondence will thus be avoided.

DRAW SKETCH AND MAKE AFFIDAVIT ON REVERSE SIDE

(Carrie Bobo)

Name Kilmarnock Oil Company

Address P.O. Box 607, Corsicana, Texas

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perator Kilmarne	ock Cil Comp	any	Ac	ldress	Chrsica	ina, zexa:	<b>S</b>
ounty Orange	1	Survey C	ow Bayou	Block	. No	S	Sec. No
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ame of Field in which	h well is located	Or	ange				
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this a NEW WELL	Yes/	; D1	EPPENING	No ,	or	a WORK-O	ver? No
trespondence regard	ing this well show	uld be sent to:	Name	Same		Address	
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FILE IN DUPLICATE WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH WELL IS LOCATED

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rface Clay & Sand	0	90	
and, Shale & Boulders	90	520	
and, Clay & Boulders	520	910	
nale & Lime Streaks	910	2019	
ard sand & Lime	2019	2086	
ard shale & sandy shale		2930	
andy shale <u>a sandy share</u>	2930	3115	
hale with sand streaks	31/15	1570	
ine grain sand oil	4240	1,268	
andy shale	1,258	1,629	
oarse sand - good show	1,623	1,652	
	4652	1,715	
haly sand and - Salt water	1715	1736	
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edium sand - Show	4835	14860	Total depth.
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d correct.		-	Lo. 10 DO DO Partner
			Representative of Company.
A STATE OF THE STA	Alle Te	day of	September 1952 Carrie Bobo) Notary Public
a pubscribed and sworn to befor	च साच साम्राज्यसं <del>गति</del> ः जेन्द्रस्य जेन्द्रस्य		Carrie Bobo) Notary Public County, T